

**Table 1. Summary of Natural Gas Production in the United States, 2000-2005**

(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Repressuring	Nonhydrocarbon Gases Removed <sup>a</sup>	Vented and Flared	Marketed Production (Wet)	Extraction Loss <sup>b</sup>	Dry Gas Production <sup>c</sup>
<b>2000 Total</b> .....	<b>24,174</b>	<b>3,380</b>	<b>505</b>	<b>91</b>	<b>20,198</b>	<b>1,016</b>	<b>19,182</b>
<b>2001 Total</b> .....	<b>24,501</b>	<b>3,371</b>	<b>463</b>	<b>97</b>	<b>20,570</b>	<b>954</b>	<b>19,616</b>
<b>2002 Total</b> .....	<b>23,941</b>	<b>3,455</b>	<b>502</b>	<b>99</b>	<b>19,885</b>	<b>957</b>	<b>18,928</b>
<b>2003</b>							
January .....	2,051	313	45	9	1,685	74	1,611
February .....	1,876	295	41	8	1,532	67	1,465
March .....	2,099	312	44	9	1,734	76	1,658
April .....	2,002	290	43	9	1,660	73	1,587
May .....	2,012	274	33	9	1,695	75	1,621
June .....	1,965	279	36	8	1,642	72	1,569
July .....	1,987	275	42	7	1,662	73	1,589
August .....	2,028	282	42	8	1,695	75	1,621
September .....	1,971	288	42	8	1,634	72	1,562
October .....	2,052	312	42	8	1,689	74	1,615
November .....	1,973	308	42	7	1,615	71	1,544
December .....	2,040	320	45	8	1,668	73	1,594
<b>Total</b> .....	<b>24,056</b>	<b>3,548</b>	<b>499</b>	<b>98</b>	<b>19,912</b>	<b>876</b>	<b>19,036</b>
<b>2004</b>							
January .....	<sup>E</sup> 2,092	<sup>E</sup> 345	<sup>E</sup> 34	<sup>E</sup> 8	<sup>E</sup> 1,706	<sup>E</sup> 75	<sup>E</sup> 1,631
February .....	<sup>E</sup> 1,947	<sup>E</sup> 323	<sup>E</sup> 32	<sup>E</sup> 7	<sup>E</sup> 1,585	<sup>E</sup> 70	<sup>E</sup> 1,515
March .....	<sup>E</sup> 2,085	<sup>E</sup> 350	<sup>E</sup> 34	<sup>E</sup> 8	<sup>E</sup> 1,693	<sup>E</sup> 74	<sup>E</sup> 1,618
April .....	<sup>E</sup> 1,996	<sup>E</sup> 325	<sup>E</sup> 33	<sup>E</sup> 8	<sup>E</sup> 1,630	<sup>E</sup> 72	<sup>E</sup> 1,558
May .....	<sup>E</sup> 2,025	<sup>E</sup> 330	<sup>E</sup> 34	<sup>E</sup> 8	<sup>E</sup> 1,653	<sup>E</sup> 73	<sup>E</sup> 1,580
June .....	<sup>E</sup> 1,954	<sup>E</sup> 293	<sup>E</sup> 33	<sup>E</sup> 8	<sup>E</sup> 1,620	<sup>E</sup> 71	<sup>E</sup> 1,549
July .....	<sup>E</sup> 2,005	<sup>E</sup> 284	<sup>E</sup> 34	<sup>E</sup> 9	<sup>E</sup> 1,679	<sup>E</sup> 74	<sup>E</sup> 1,605
August .....	<sup>RE</sup> 1,988	<sup>E</sup> 270	<sup>E</sup> 34	<sup>E</sup> 9	<sup>E</sup> 1,675	<sup>E</sup> 74	<sup>E</sup> 1,601
September .....	<sup>E</sup> 1,891	<sup>E</sup> 292	<sup>E</sup> 32	<sup>E</sup> 8	<sup>E</sup> 1,559	<sup>E</sup> 69	<sup>E</sup> 1,491
October .....	<sup>E</sup> 1,997	<sup>E</sup> 326	<sup>E</sup> 33	<sup>E</sup> 8	<sup>E</sup> 1,629	<sup>E</sup> 72	<sup>E</sup> 1,558
November .....	<sup>E</sup> 1,974	<sup>E</sup> 334	<sup>E</sup> 33	<sup>E</sup> 8	<sup>E</sup> 1,598	<sup>E</sup> 70	<sup>E</sup> 1,528
December .....	<sup>E</sup> 2,060	<sup>E</sup> 348	<sup>E</sup> 35	<sup>E</sup> 8	<sup>E</sup> 1,669	<sup>E</sup> 73	<sup>E</sup> 1,596
<b>Total</b> .....	<b><sup>E</sup>24,014</b>	<b><sup>E</sup>3,820</b>	<b><sup>E</sup>401</b>	<b><sup>E</sup>97</b>	<b><sup>E</sup>19,696</b>	<b><sup>E</sup>866</b>	<b><sup>E</sup>18,830</b>
<b>2005</b>							
January .....	<sup>RE</sup> 2,058	<sup>E</sup> 343	<sup>E</sup> 35	<sup>E</sup> 8	<sup>E</sup> 1,671	<sup>RE</sup> 74	<sup>RE</sup> 1,598
February .....	<sup>RE</sup> 1,869	<sup>RE</sup> 314	<sup>E</sup> 32	<sup>RE</sup> 7	<sup>RE</sup> 1,516	<sup>RE</sup> 67	<sup>RE</sup> 1,449
March .....	<sup>RE</sup> 2,070	<sup>RE</sup> 347	<sup>E</sup> 35	<sup>E</sup> 8	<sup>E</sup> 1,680	<sup>E</sup> 74	<sup>E</sup> 1,606
April .....	<sup>E</sup> 1,988	<sup>E</sup> 333	<sup>E</sup> 34	<sup>E</sup> 8	<sup>E</sup> 1,614	<sup>E</sup> 71	<sup>E</sup> 1,543
<b>2005 YTD</b> .....	<b><sup>E</sup>7,985</b>	<b><sup>E</sup>1,337</b>	<b><sup>E</sup>135</b>	<b><sup>E</sup>32</b>	<b><sup>E</sup>6,481</b>	<b><sup>E</sup>285</b>	<b><sup>E</sup>6,196</b>
<b>2004 YTD</b> .....	<b><sup>E</sup>8,121</b>	<b><sup>E</sup>1,343</b>	<b><sup>E</sup>133</b>	<b><sup>E</sup>31</b>	<b><sup>E</sup>6,613</b>	<b><sup>E</sup>291</b>	<b><sup>E</sup>6,322</b>
<b>2003 YTD</b> .....	<b>8,028</b>	<b>1,210</b>	<b>173</b>	<b>34</b>	<b>6,611</b>	<b>291</b>	<b>6,321</b>

<sup>a</sup> See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

<sup>b</sup> Extraction loss is collected only on an annual basis. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

<sup>c</sup> Equal to marketed production (wet) minus extraction loss.

<sup>E</sup> Estimated Data.

<sup>RE</sup> Revised Estimated Data.

**Notes:** Data for 2000 through 2003 are final. All other data are preliminary

unless otherwise indicated and contain estimates for selected States (see Table 7). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

**Sources:** 2000-2003: Energy Information Administration (EIA), *Natural Gas Annual 2003*. January 2004 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and EIA estimates. See Appendix A, Explanatory Notes 1, 2, and 3, for discussion of computation and estimation procedures and revision policies.